

Appendix 5B

Mining exploration entity and oil and gas exploration entity quarterly report

Introduced 01/07/96 Origin Appendix 8 Amended 01/07/97, 01/07/98, 30/09/01, 01/06/10, 17/12/10, 01/05/13, 01/09/16

Name of entity

INDO MINES LIMITED

ABN

40 009 245 210

Quarter ended ("current quarter")

31 December 2017

Consolidated statement of cash flows	Current quarter \$A'000	Year to date (6 months) \$A'000
1. Cash flows from operating activities		
1.1 Receipts from customers	-	-
1.2 Payments for		
(a) exploration & evaluation	-	-
(b) development	(376)	(840)
(c) production	-	-
(d) staff costs	(214)	(380)
(e) administration and corporate costs	(132)	(243)
1.3 Dividends received (see note 3)	-	-
1.4 Interest received	-	-
1.5 Interest and other costs of finance paid	-	(3)
1.6 Income taxes paid	-	-
1.7 Research and development refunds	-	-
1.8 Other (R&D shortfall repayment)	(316)	(630)
1.9 Net cash from / (used in) operating activities	(1,038)	(2,096)

2. Cash flows from investing activities		
2.1 Payments to acquire:		
(a) property, plant and equipment	(17)	(36)
(b) tenements (see item 10)	-	-
(c) investments	-	-
(d) other non-current assets	-	-

Consolidated statement of cash flows		Current quarter \$A'000	Year to date (6 months) \$A'000
2.2	Proceeds from the disposal of:		
	(a) property, plant and equipment	-	-
	(b) tenements (see item 10)	-	-
	(c) investments	-	-
	(d) other non-current assets	-	-
2.3	Cash flows from loans to other entities	-	-
2.4	Dividends received (see note 3)	-	-
2.5	Other (provide details if material)	-	-
2.6	Net cash from / (used in) investing activities	(17)	(36)

3.	Cash flows from financing activities		
3.1	Proceeds from issues of shares	-	-
3.2	Proceeds from issue of convertible notes	-	-
3.3	Proceeds from exercise of share options	-	-
3.4	Transaction costs related to issues of shares, convertible notes or options	-	-
3.5	Proceeds from borrowings	1,057	2,223
3.6	Repayment of borrowings	-	-
3.7	Transaction costs related to loans and borrowings	-	-
3.8	Dividends paid	-	-
3.9	Other (provide details if material)	-	-
3.10	Net cash from / (used in) financing activities	1,057	2,223

4.	Net increase / (decrease) in cash and cash equivalents for the period		
4.1	Cash and cash equivalents at beginning of period	125	51
4.2	Net cash from / (used in) operating activities (item 1.9 above)	(1,038)	(2,09)
4.3	Net cash from / (used in) investing activities (item 2.6 above)	(17)	(36)
4.4	Net cash from / (used in) financing activities (item 3.10 above)	1,057	2,223
4.5	Effect of movement in exchange rates on cash held	(10)	(26)
4.6	Cash and cash equivalents at end of period	116	116

5. Reconciliation of cash and cash equivalents at the end of the quarter (as shown in the consolidated statement of cash flows) to the related items in the accounts	Current quarter \$A'000	Previous quarter \$A'000
5.1 Bank balances	116	125
5.2 Call deposits	-	-
5.3 Bank overdrafts	-	-
5.4 Other (provide details)	-	-
5.5 Cash and cash equivalents at end of quarter (should equal item 4.6 above)	116	125

6. Payments to directors of the entity and their associates	Current quarter \$A'000
6.1 Aggregate amount of payments to these parties included in item 1.2	22
6.2 Aggregate amount of cash flow from loans to these parties included in item 2.3	-
6.3 Include below any explanation necessary to understand the transactions included in items 6.1 and 6.2	

Not applicable

7. Payments to related entities of the entity and their associates	Current quarter \$A'000
7.1 Aggregate amount of payments to these parties included in item 1.2	-
7.2 Aggregate amount of cash flow from loans to these parties included in item 2.3	-
7.3 Include below any explanation necessary to understand the transactions included in items 7.1 and 7.2	

Not applicable

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8. Financing facilities available <i>Add notes as necessary for an understanding of the position</i>	Total facility amount at quarter end \$A'000	Amount drawn at quarter end \$A'000
8.1 Loan facilities	US\$6,944,367	US\$6,944,367
8.2 Credit standby arrangements	-	-
8.3 Other (please specify)	-	-
8.4 Include below a description of each facility above, including the lender, interest rate and whether it is secured or unsecured. If any additional facilities have been entered into or are proposed to be entered into after quarter end, include details of those facilities as well.		

US\$4,224,000 secured convertible debenture facility ('the Facility') with Anglo Pacific Group plc ('Anglo Pacific'), interest rate of 8.0% p.a. of outstanding principal, repayment by way of 2% net smelter royalty. Anglo Pacific is entitled at any time to require the Company to satisfy the repayment of the principal sum of the Facility by converting any outstanding principal to shares at a conversion price of A\$0.50 per share. If the principal amount of the Facility has not been converted into shares or a royalty payment has not been made prior to 31 December 2017, then the conversion price will thereafter be equal to 90% of the market price of the Company's shares, subject to a minimum conversion price of A\$0.10 and a maximum conversion price of A\$0.50. During the quarter the Company was advised that the Facility was to be acquired by Gladesburg Holding Ltd, a subsidiary of PT Rajawali Corpora ('Rajawali'), the Company's major shareholder. Completion of the purchase of the facility will occur within 10 days of the completion of the takeover offer for the Company by Rajawali's subsidiary, PT Surya Langgeng Utama.

At 31 December 2017 the Company has signed revolving credit facility Loan Agreements ('Loan Agreements') with Rajawali. Key terms of the Loan Agreements are principal amounts totaling US\$2,720,367, secured against a first priority payment on the sale of an interest in Sapex, interest of 7.5% p.a.

9. Estimated cash outflows for next quarter	\$A'000
9.1 Exploration and evaluation	-
9.2 Development	200
9.3 Production	-
9.4 Staff costs	240
9.5 Administration and corporate costs	420
9.6 Other (R&D shortfall repayment)	315
9.7 Total estimated cash outflows	1,175

10. Changes in tenements (items 2.1(b) and 2.2(b) above)	Tenement reference and location	Nature of interest	Interest at beginning of quarter	Interest at end of quarter
10.1 Interests in mining tenements and petroleum tenements lapsed, relinquished or reduced	Nil			
10.2 Interests in mining tenements and petroleum tenements acquired or increased	Nil			

Compliance statement

- 1 This statement has been prepared in accordance with accounting standards and policies which comply with Listing Rule 19.11A.
- 2 This statement gives a true and fair view of the matters disclosed.



Sign here:
Company secretary

Date: 31 January 2018

Print name: Richard Edwards

Notes

1. The quarterly report provides a basis for informing the market how the entity's activities have been financed for the past quarter and the effect on its cash position. An entity that wishes to disclose additional information is encouraged to do so, in a note or notes included in or attached to this report.
2. If this quarterly report has been prepared in accordance with Australian Accounting Standards, the definitions in, and provisions of, AASB 6: Exploration for and Evaluation of Mineral Resources and AASB 107: Statement of Cash Flows apply to this report. If this quarterly report has been prepared in accordance with other accounting standards agreed by ASX pursuant to Listing Rule 19.11A, the corresponding equivalent standards apply to this report.
3. Dividends received may be classified either as cash flows from operating activities or cash flows from investing activities, depending on the accounting policy of the entity.